

Monday, May 12, 2014

DEVELOPMENT AND CHARACTERIZATION OF NOVEL METAL CHLORIDE THERMAL STORAGE MEDIA WITH ENHANCED HEAT TRANSFER

Philip D. Myers, Jr.^{1,3}

D. Yogi Goswami^{1,3}

Elias Stefanakos^{2,3}

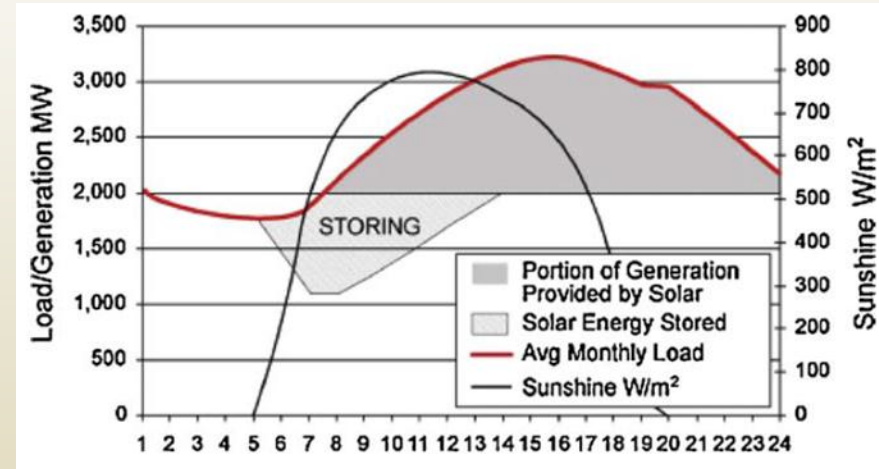
¹Department of Chemical and Biomedical Engineering, University of South Florida

²Department of Electrical Engineering, University of South Florida

³Clean Energy Research Center

Introduction: The need for TES

- Renewable energy technologies, most notably solar thermal power, suffer from intermittency:
 - Insolation limited to daylight hours
 - Cloud cover / other atmospheric variability
- **Thermal energy storage (TES)** strategies are needed to account for this intermittency
- Typical storage strategy involves harnessing peak energy output for use during lag periods.¹



Daily solar energy generation / storage¹

¹ M. Medrano, A. Gil, I. Martorell, X. Potau, and L. F. Cabeza, "State of the art on high-temperature thermal energy storage for power generation. Part 2-Case studies," *Renewable & Sustainable Energy Reviews*, vol. 14, pp. 56-72, Jan 2010.

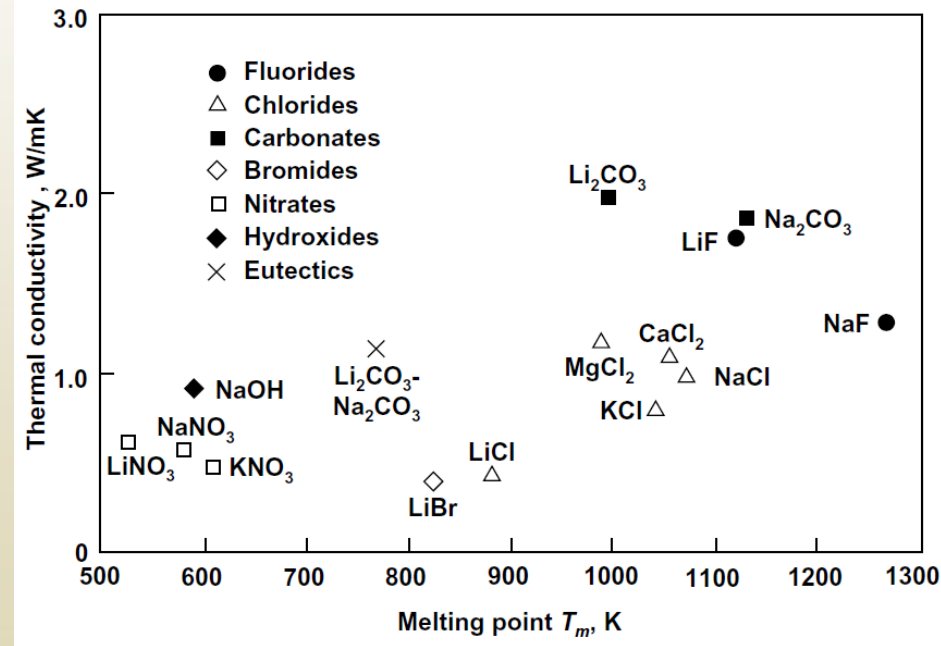
Inorganic salt-based TES

Inorganic salt TES media (e.g., nitrates, chlorides) hold promise as ...

- Heat transfer fluids (dual-tank storage) (“Solar salt”)
- Phase-change media (PCM) (e.g., packed bed)

BUT, they have *low thermal conductivity*

- $\sim 1 \text{ W/m-K}^2$
- Compare to various metal oxides (10-100 W/m-K) and elemental metals ($>100 \text{ W/m-K}$)
- Lowers charging / discharging rates of TES system



Thermal conductivity, melting point of some candidate molten salts²

² A. Hoshi, D. R. Mills, A. Bittar, and T. S. Saitoh, "Screening of high melting point phase change materials (PCM) in solar thermal concentrating technology based on CLFR," *Solar Energy*, vol. 79, pp. 332-339, 2005.

Novel concept: Additives to enhance radiative heat transfer

- As solar thermal plants (power tower) reach higher temperatures / efficiencies, higher melting salts will be needed
- (K-Na)Cl eutectoid is ideal candidate
 - $T_m = 658^\circ\text{C}$ $\Delta H_{fus} = 278 \text{ J/g}$
 - Inexpensive



Ivanpah SEGS³

- BUT transparent to infrared (heat) radiation: at melting point, ~90% of ideal radiant emission falls within the highly transmissive region of 2.0 to 13.0 μm
- We add IR active compounds (e.g., CoCl_2) to absorb thermal radiation, improve overall heat transfer rates

$$\frac{1}{\sigma \cdot T^4} \int_{2\mu\text{m}}^{13\mu\text{m}} \frac{2 \cdot \pi \cdot C_1}{\lambda^5 \cdot \left(e^{\frac{C_2}{\lambda \cdot T}} - 1 \right)} d\lambda = 0.90$$

³ M. Strauss, "Take a Look at the World's Largest Solar Thermal Farm," *Smithsonian Magazine*, Nov 2012 (<http://www.smithsonianmag.com/science-nature/take-a-look-at-the-worlds-largest-solar-thermal-farm-91577483/>).

High temperature IR reflectance apparatus

- Test of efficacy of IR absorption in molten salt: CoCl_2 absorption coefficient

