

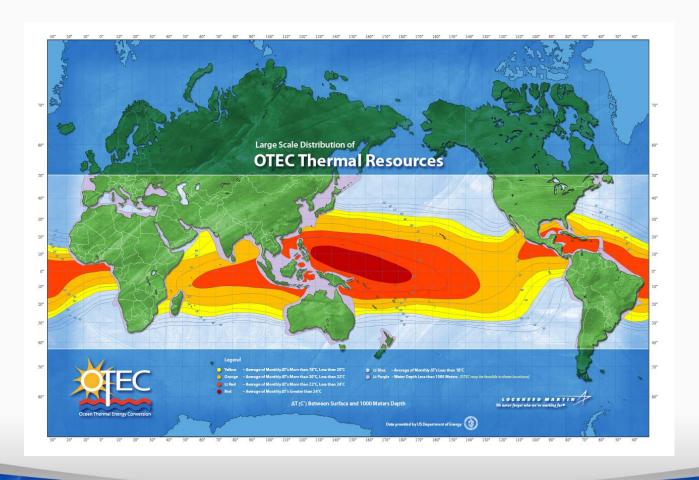
SNMREC Overview

Florida Energy Systems Consortium Workshop May 13, 2014 Gainesville, FL

Marine Renewables



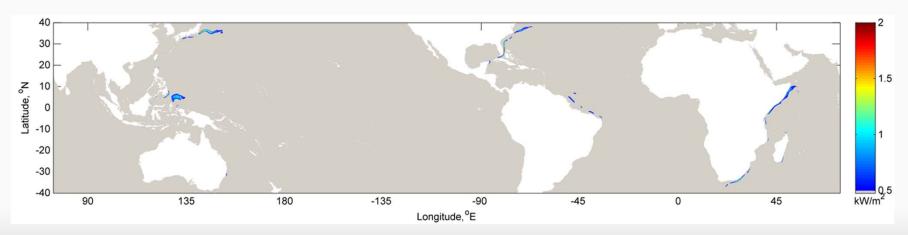
Ocean Thermal Energy Conversion



Ocean Current Energy Conversion

Ocean current installations differ from other in-stream projects:

- Energy-dense flow located near the sea surface (within upper 100 m)
- Flow located in total water depths greater than 250 m (99% found deeper)
- Current reversals can occur at many global sites
- Speeds can temporarily decrease to near zero at many sites



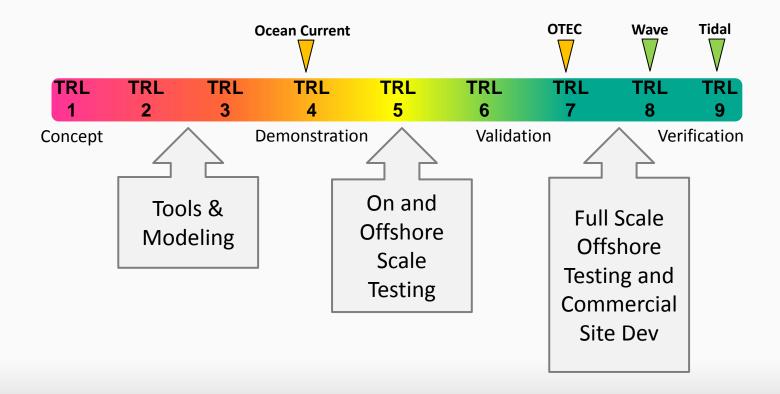
3 year averaged kinetic energy density > 0.5 kW/m² at a depth of 50 m

National Marine Renewable Energy Centers

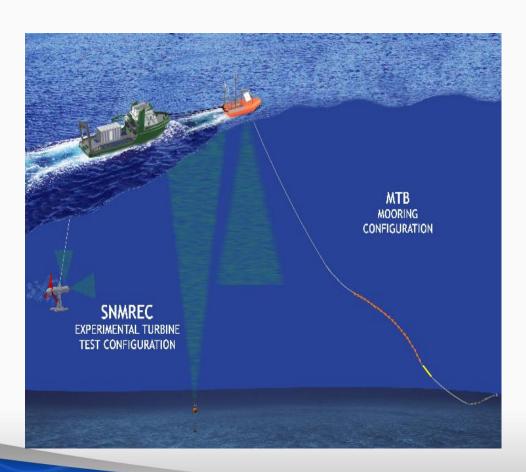
Working together to enable the MHK industry



FAU's Role



Small-scale Offshore Testing



Surface-deployed without power transmission to shore

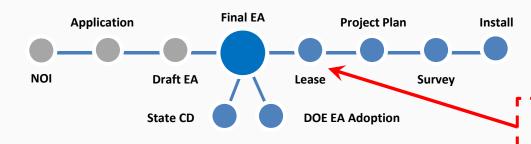
Capable of testing

1/10 – 1/4 scale systems

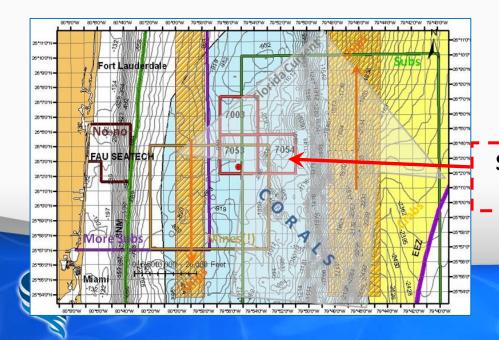
up to

100kW or **7m** diameter demonstration turbines

Regulatory Framework BOEM Lease



2007 July April Mid 2010 2012 2013



FIRST Lease on the OCS:

BASELINE

STATE WATERS (0-3 NM)
| TERRITORIAL SEA (0-12 NM)

EDGE OF THE CONTINENTAL

MARGIN

CONTIGUOUS ZONE (12-24 NM)

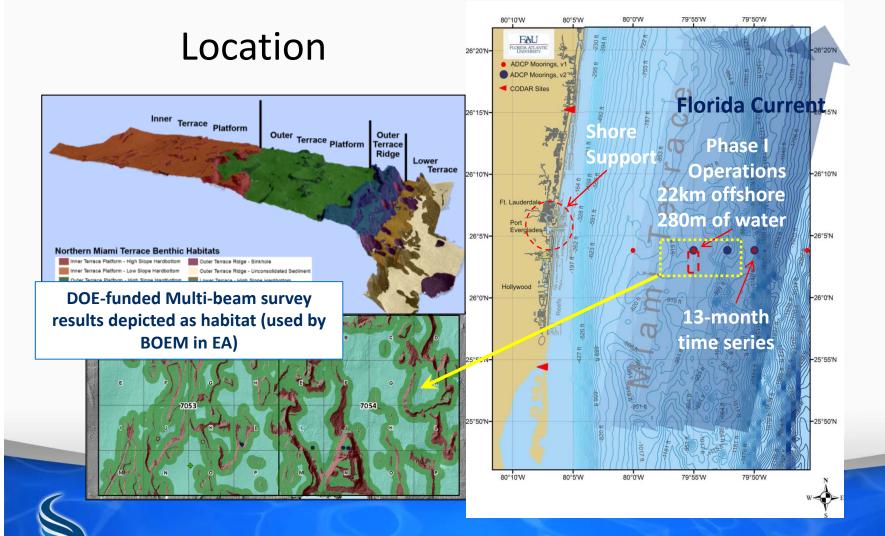
EXCLUSIVE

ECONOMIC ZONE (EEZ) (12-200 NM)

Establishing the framework for future applicants

SNMREC Lease Blocks:

Small-scale Offshore Test Berth



Technical Approach

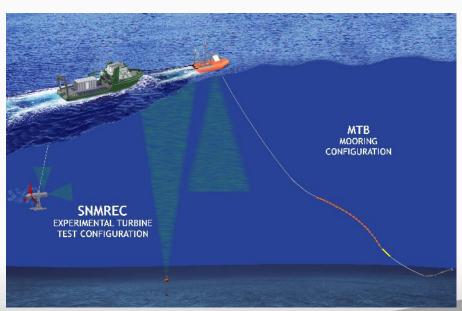
TRL 5/6 Demonstration-scale Turbine Test Berth

Technical Approach: Install mooring buoy for barge or vessel to deploy turbines (up to 100 kW or 7 meter rotor diameter) for surface-tethered validation tests.

Key Issues Addressed: Opportunity for industry to validate/explore energy conversion concepts and system dynamics prior to scale-up.

Unique Aspects:

- Relevant environment
- Fully characterized inflow
- Pre-permitted
- Standards-compliant measurements
- Simple management of generated power
- Vetted protocols and support infrastructure



Technical Approach

20 kW 3-meter Rotor Research Turbine

Technical Approach: Build small-scale research turbine with features representative of industry concepts.

Key Issues Addressed: Validate numerical tools, evaluate commercial component performance, develop and test prognostics systems, research rotor design and performance, and document environmental interaction.

Unique Aspects:

- Open-source and public design
- Many off-the-shelf reconfigurable components
- Standard tools used for design (NREL CAE Tools)
- Negative, positive, or neutral buoyancy configuration
- Comprehensively measured powertrain health, inflow, and turbine motion





Technical Approach

Ocean Current Resource Characterization

Technical Approach: Install moored ADCPs to collect long term large-scale ocean current measurements and perform monthly turbulence characterization measurements for one year as a baseline data set.

Key Issues Addressed: Offshore test berth condition pre-characterization, ocean current numerical tool validation/verification, commercial site evaluation measurement techniques, and collection of design input data for turbines.

Unique Aspects:

- Builds on past legacy and data sets
- Adaptive approach (subsequent deployments re-configurable)
- Comprehensive: large and small scales measured
- Repeatable methods
- Consistent with oceanographic best-practice
- Most cost-effective approach
- Turbulence approach consistent with and in cooperation with NREL/NNMREC



Accomplishments and Progress

Major Tech Accomplishments FY12-13:

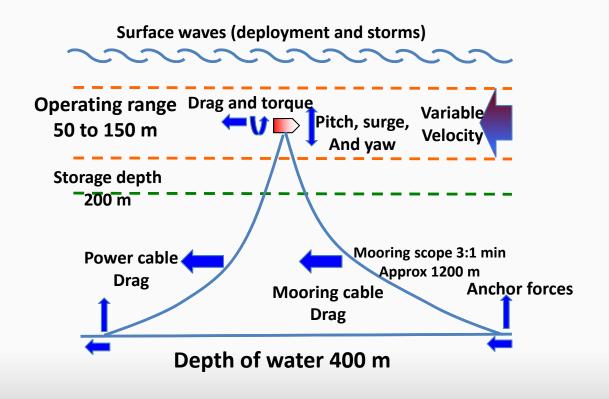
- First MHK Environmental Assessment and FONSI on OCS in U.S. (Q4 FY2013, originally expected Q2 FY12)
- Turbine rotor designed and non-instrumented blades delivered
- Turbine assembled and components tested
- PHM system concept completed and vibration analysis software beta tested
- Turbulence instrumentation lab tested/benchmarked (DE-EE0000319)
- Four years of moored ADCP data collected (DE-EE0000319)

Major Tech Accomplishments FY14:

- MTB sea trials complete and design verified
- Preliminary turbine tow tests complete (without generator, with rotor)
- BOEM Lease Offer to FAU Due to finalize May 2nd

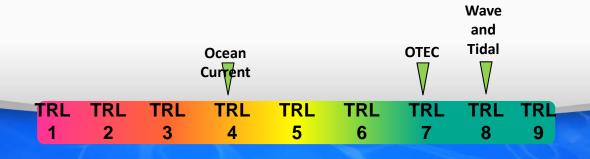


Full-scale Offshore Testing



Ocean Current MHK Industry 2014





Next Steps and Future Research

FY14/Current research plan:

Begin tasks previously under NEPA hold. Final installation of MTB dependent on BOEM lease process (possible barrier and/or delay), but majority of uncoupled tasks to finish by Q1 FY15:

- Turbine electrical and mechanical systems integrated Q4 FY14
- PHM research (preliminary designs, software, and data collection, and integration) to conclude
 Q3 FY14
- Instrumented rotor blades to be delivered Q3 FY14
- Moored ADCPs to be deployed Q2 FY14-Q1 FY15
- Turbulence measurements (1 year) completed Q2 FY15

Proposed future research:

- Deploy integrated research turbine for performance data measurement and tool validation
- As demand evolves, install additional test berths
- Customize and test PHM systems with commercial systems
- Continue resource characterization and evolve into now/fore-casting tools
- Leverage offshore testing and infrastructure for environmental interaction studies and further baseline population characterizations
- Mature modeling and analysis tools with commercial product evolution
- Begin grid-connected full scale test berth design/planning and leasing



THANK YOU!

Southeast National Marine Renewable Energy Center

777 Glades Rd.,

Engineering East 3rd Floor

Boca Raton, FL 33431

(561) 297-0956

-See more at: http://snmrec.fau.edu/

